

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2017
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,949	--	--	7,782	101	-956	17,274	1,515	0
Hydrocarbon Gas Liquids	3,936	-21	341	230	--	-855	750	1,546	3,045
Natural Gas Liquids	3,936	-21	39	200	--	-862	750	1,546	2,719
Ethane	1,528	--	6	--	--	-108	--	234	1,408
Propane	1,280	--	331	166	--	-222	--	1,000	999
Normal Butane	324	--	-275	24	--	-462	331	174	30
Isobutane	361	--	-24	10	--	-31	219	0	158
Natural Gasoline	443	-21	--	0	--	-38	200	138	123
Refinery Olefins	--	--	302	30	--	7	--	--	326
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	311	23	--	-6	--	--	339
Butylene	--	--	-10	8	--	14	--	--	-16
Isobutylene	--	--	1	--	--	-1	--	--	1
Other Liquids	--	1,253	--	1,144	-35	375	1,432	665	-110
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,253	--	36	123	11	1,194	207	0
Hydrogen	--	--	--	--	233	--	233	--	0
Oxygenates (excluding Fuel Ethanol)	--	81	--	9	-25	-7	--	72	0
Renewable Fuels (including Fuel Ethanol)	--	1,172	--	26	-86	18	960	134	0
Fuel Ethanol ⁵	--	1,058	--	--	-13	6	906	133	0
Renewable Fuels Except Fuel Ethanol	--	113	--	26	-73	12	54	1	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	711	--	5	425	391	-110
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	397	-158	358	-186	67	0
Reformulated	--	--	--	169	243	151	261	0	0
Conventional	--	0	--	228	-401	208	-447	67	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	5	20,238	778	245	548	--	3,570	17,148
Finished Motor Gasoline	--	5	10,081	32	171	34	--	1,059	9,196
Reformulated	--	--	3,260	--	-270	0	--	--	2,990
Conventional	--	5	6,820	32	441	34	--	1,059	6,206
Finished Aviation Gasoline	--	--	15	1	--	4	--	--	12
Kerosene-Type Jet Fuel	--	--	1,784	151	--	5	--	174	1,755
Kerosene	--	--	19	--	--	14	--	5	1
Distillate Fuel Oil ⁵	--	--	5,410	282	74	415	--	1,417	3,934
15 ppm sulfur and under	--	--	5,050	180	74	382	--	1,239	3,682
Greater than 15 ppm to 500 ppm sulfur	--	--	119	11	--	23	--	101	6
Greater than 500 ppm sulfur	--	--	241	91	--	10	--	77	246
Residual Fuel Oil ⁶	--	--	372	187	--	-77	--	248	389
Less than 0.31 percent sulfur	--	--	42	11	--	-14	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	62	8	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	268	168	--	-64	--	NA	NA
Petrochemical Feedstocks	--	--	310	17	--	-6	--	--	333
Naphtha for Petro. Feed. Use	--	--	207	15	--	-3	--	--	224
Other Oils for Petro. Feed. Use	--	--	103	3	--	-2	--	--	109
Special Naphthas	--	--	40	18	--	3	--	--	55
Lubricants	--	--	194	40	--	43	--	100	92
Waxes	--	--	4	4	--	4	--	3	0
Petroleum Coke	--	--	921	11	--	20	--	541	371
Marketable	--	--	679	11	--	20	--	541	129
Catalyst	--	--	242	--	--	--	--	--	242
Asphalt and Road Oil	--	--	295	35	--	90	--	22	218
Still Gas	--	--	693	--	--	--	--	--	693
Miscellaneous Products	--	--	100	0	--	1	--	1	99
Total	13,885	1,236	20,579	9,934	311	-889	19,457	7,296	20,082

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.